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Stripping and depressurization of solids and gas mixture.

(57)

An apparatus and method for stripping and depressurizing fine particulates mixed with gas discharged from a vessel operated at elevated temperature and pressure conditions to a low pressure vessel using a purge gas injected into a conduit designed for significant frictional pressure loss per unit length of conduit while maintaining a substantially constant velocity of the mixture conveyed.

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## STRIPPING AND DEPRESSURIZATION OF SOLIDS AND GAS MIXTURE

The invention relates to an apparatus and method for stripping and depressurizing fine particulates mixed with gas discharged from a vessel operated at elevated temperature and pressure conditions. In particular, this invention relates to an apparatus and method for stripping and depressurizing flyash mixed with syngas produced by a coal gasification reactor, hereinafter referred to as a gasifier.

Conventional systems for stripping and depressurizing a mixture of fine particulates mixed with gas, such as flyash mixed with synthetic gas, also referred to as syngas, from a vessel, such as a cyclone separator-stripper, operated at elevated temperature and pressure conditions usually employ either a throttling valve or a lockhopper following the separator-stripper to equalize the pressure between the separator-stripper and a low pressure receiving vessel as the mixture is discharged from the separator-stripper.

However, pressure surges created by the lockhopper in communication with the separator-stripper decrease the removal efficiency of the separator-stripper due to elutriation and reentrainment of flyash from the bed of the separator-stripper back into the synthetic gas. Additionally, throttling valves are subjected to rapid erosion.

The present invention is directed to overcoming these problems in the prior art.

The invention therefore provides an apparatus for stripping and depressurizing fine particulates mixed with gas discharged from a vessel operated at elevated temperature and pressure conditions, characterized by:

- means for receiving and conveying said mixture from said vessel, said means for receiving and conveying extending downwardly from said vessel, said means having upper and lower ends;
- means for selectively injecting gas into said means for receiving and conveying said mixture;
- means for maintaining a substantially constant fraction of gas volume to particulates volume in said means for receiving and conveying said mixture;
- means for maintaining a higher pressure at the lower end of said means for receiving and conveying said mixture than the pressure of said vessel; and
- means for decreasing a pressure in said means for receiving and conveying said mixture.

The invention also provides a method for stripping and depressurizing fine particulates mixed with gas discharged from a vessel operated at elevated temperature and pressure conditions,

characterized by the steps of:

- receiving and conveying said mixture from said vessel;
- selectively injecting gas into said means for receiving and conveying said mixture;
- maintaining a substantially constant fraction of gas volume to particulates volume in said means for receiving and conveying said mixture;
- maintaining a higher pressure at the lower end of said means for receiving and conveying said mixture than the pressure of said vessel; and
- decreasing a pressure in said means for receiving and conveying said mixture.

Generation of synthesis gas occurs by partially combusting carbonaceous fuel, such as coal, at relatively high temperatures in the range of 800-2000°C and at a pressure range of from about 1-200 bar in the presence of oxygen or oxygen-containing gases in a gasifier. Oxygen-containing gases include air, oxygen-enriched air, and oxygen optionally diluted with steam, carbon dioxide and/or nitrogen.

In the present invention, the fuel and gas mixture is discharged from a feed vessel apparatus, advantageously having multiple outlets, each outlet being in communication with at least one burner associated with the gasifier. Typically, a gasifier will have burners in diametrically opposing positions. Generally, the burners have their discharge ends positioned to introduce the resulting flame and the agents of combustion into the gasifier.

Gasification of coal produces a gas, known as synthesis gas or syngas, that contains mostly carbon monoxide and hydrogen. Also produced are varying quantities of other gases, such as carbon dioxide and methane, and various liquid and solids materials, such as small particles of ash and carbon commonly known and collectively defined herein as flyash or flyslag. This flyash, because it is derived from a "reducing" atmosphere, tends to be different in composition and properties from flyash normally associated with combustion boilers where a fully oxidizing atmosphere is utilized. For example, the flyash from the process for partially combusting coal may contain elemental iron, sulphides, and deposited carbon, components not normally associated with boiler flyash.

The present invention is particularly related to stripping and depressuring a fine particulate flyash solids and synthesis gas mixture discharged from a cyclone separator-stripper to a tertiary treating device, such as a bag filter. Because the separator-stripper is operated at elevated temperatures, say 250°C, and pressure, say 27 bar, a lockhopper device or throttling valve typically follow the

separator-stripper to equalize the pressure between the separator-stripper and a low pressure vessel. However, pressure surges in the lockhopper tend to decrease the solids removal efficiency of the separator-stripper as previously mentioned. Additionally, throttling valves are subjected to rapid erosion and plugging. Both lockhoppers and throttling valves interrupt the flow of the flyash solids and synthesis gas mixture so as to allow defluidization and bridging of the flyash solids. Since the "clean" stream from the separator-stripper may be recycled to power recovering means, such as a compressor or turbine, the efficiency to solids removal by the separator-stripper is very important to prevent corrosion of such power recovering equipment.

An advantage of the present invention is the capability of depressurizing a fine particulate and gas mixture from a vessel operated at elevated temperature and pressure conditions without the use of a lockhopper or throttling valve following the separator-stripper.

A further advantage of the present invention is minimizing pressure surges of the separator-stripper which enhances the solids removal efficiency of the separator-stripper.

An additional advantage of the present invention is the elimination of multiple valves in erosive/corrosive service.

Another advantage of the present invention is the maintaining of a continuous flow of solids which prevents defluidization and/or bridging of the flyash solids.

Although the invention is described hereinafter primarily with reference to pulverized coal and a gasifier, the method and apparatus according to the invention are also suitable for catalysts and other finely divided reactive solids which could be partially combusted, such as lignite, anthracite, bituminous, brown coal, soot, petroleum coke, and the like. Advantageously, the size of solid carbonaceous fuel is such that 90 percent by weight of the fuel has a particle size smaller than No. 6 mesh (A.S.T.M.).

The invention will now be described by way of example in more detail by reference to the accompanying drawings, in which:

Fig. 1 illustrates schematically an embodiment of the present invention; and

Fig. 2 illustrates schematically an alternate embodiment of the present invention.

The drawings are of process flow type in which auxiliary equipment, such as pumps, compressors, cleaning devices, etc. are not shown.

Referring to Fig. 1 of the drawing, an apparatus and method for stripping and depressurizing fine particulates mixed with gas discharged from a ves-

sel, such as a separator-stripper 10, operated at elevated temperature and pressure conditions generally includes means for receiving and conveying the mixture, say conduit 11, extending downwardly from the separator-stripper 10 and having upper and lower ends 11A and 11B, respectively.

Gas, for example an inert gas such as nitrogen, from a source 15 is injected under pressure into the conduit 11, advantageously at more than one location as is shown in Fig. 1 to purge or strip entrained synthesis gas from the flyash and to maintain fluidization of the flyash in the conduit 11. The location of the injection points along the conduit 11 are based on the suspension density of the flyash solids and gas mixture and the fluidization properties of the flyash.

A substantially constant fraction of gas volume to particulates volume is maintained in the conduit 11 by controlling either the mass flow rate of the mixture discharged from the conduit 11 or the back pressure at point 11B.

It is desirable to control the mass flow rate of the mixture discharged from the conduit 11 to control the inventory of flyash solids in the separator-stripper 10 and to monitor the amount of flyash produced.

The mass flow rate of the mixture discharged from the conduit 11 to a low pressure receiving vessel 24 is advantageously controlled by determining the mass flow rate of the mixture using a mass flow rate meter 20, transmitting a signal, shown for ease of illustration in Fig. 1 as dashed line 21 to a processor-controller 22, comparing the determined mass flow rate with a preselected mass flow rate using controller 22, and adjusting the mass flow rate such as by transmitting a signal from the controller 22 to gas source 15 to adjust the rate of gas injected into conduit 11.

Alternatively, the mass flow rate of the mixture can be adjusted by changing the injection rate of transport gas from source 17 and thus, controlling the back pressure at point 11B.

A higher pressure, say 28 bar, is maintained at the lower end 11B of the conduit 11 than the pressure of the separator-stripper 10, by either actuating a sluicing valve 16 at the lower end 11B of the conduit 11 or using a backpressure controller 31 (Fig. 2) to regulate the injection of transport gas from source 17 to maintain a gas seal in conduit 11A. Maintaining a higher pressure at the lower end 11B of the conduit 11 is important to prevent the contamination of the separated flyash with the synthesis gas.

Additionally, injection of pneumatic transport gas from source 17 into conduit 11 prevents plugging in the conduit.

The pressure of the flyash and gas mixture is decreased beginning at the lower end 11B of the

conduit 11 by friction distributed uniformly over the designated length of the conduit 11.

This mechanism for decreasing the pressure in the conduit 11 is preferred to other conventional depressuring mechanisms such as lockhoppers, throttling valves, or orifices for the reasons previously mentioned.

Depressurization of the flyash solids and gas mixture in the conduit 11 occurs because the conduit 11 beginning at the lower end 11B thereof is designed to maintain a substantially constant velocity of the mixture travelling through the conduit while providing a significant frictional pressure loss per unit length of conduit at an acceptable erosion rate of the conduit. Typical velocities of about 60 m/sec are sufficient to lower the pressure from about 24 bar to 2 bar in about 3 metres of conduit with acceptable erosion of the conduit.

Additionally, the temperature of the mixture can be lowered using cooling fins 32 or in any other manner well known to the art.

Although the system for the present invention is shown in Fig. 1 and 2 in its distributed form as discrete components, it would be readily understood by those skilled in the art that these components could be combined into a single unit or otherwise implemented as may be most convenient for the particular application at hand. Furthermore, although the embodiment has been shown as using a electronic process control system, it is also understood by those skilled in the art that the present invention could be effected using manual or pneumatic controls.

The foregoing description of the invention is merely intended to be explanatory thereof, and various changes in the details of the described method and apparatus may be made within the scope of the appended claims without departing from the spirit of the invention.

## Claims

1. An apparatus for stripping and depressurizing fine particulates mixed with gas discharged from a vessel operated at elevated temperature and pressure conditions, characterized by:

- means for receiving and conveying said mixture from said vessel, said means for receiving and conveying extending downwardly from said vessel, said means having upper and lower ends;
- means for selectively injecting gas into said means for receiving and conveying said mixture;
- means for maintaining a substantially constant fraction of gas volume to particulates volume in said means for receiving and conveying said mixture;
- means for maintaining a higher pressure at the

lower end of said means for receiving and conveying said mixture than the pressure of said vessel; and

- means for decreasing a pressure in said means for receiving and conveying said mixture.

2. The apparatus as claimed in claim 1 characterized in that said means for maintaining a higher pressure includes valving means located at the lower portion of said means for receiving and conveying said mixture.

3. The apparatus as claimed in claim 1 or 2 characterized in that said means for decreasing pressure includes means for gradually increasing a diameter of said means for receiving and conveying said mixture.

4. The apparatus as claimed in claims 1-3 characterized by means for controlling a mass flow rate of said mixture discharged from said means for receiving and conveying said mixture, said means for controlling includes means for determining a mass flow rate of said mixture downstream of said means for selectively injecting gas into said means for receiving and conveying said mixture, means for comparing the determined mass flow rate with a preselected mass flow rate, and means for adjusting the mass flow rate.

5. A method for stripping and depressurizing fine particulates mixed with gas discharged from a vessel operated at elevated temperature and pressure conditions, characterized by the steps of:

- receiving and conveying said mixture from said vessel;
- selectively injecting gas into said means for receiving and conveying said mixture;
- maintaining a substantially constant fraction of gas volume to particulates volume in said means for receiving and conveying said mixture;
- maintaining a higher pressure at the lower end of said means for receiving and conveying said mixture than the pressure of said vessel; and
- decreasing a pressure in said means for receiving and conveying said mixture.

6. The method as claimed in claim 5 characterized in that said maintaining a higher pressure includes actuating valving means located at the lower portion of said means for receiving and conveying said mixture.

7. The method as claimed in claim 5 or 6 characterized in that said decreasing a pressure includes gradually increasing a diameter of said means for receiving and conveying said mixture.

8. The method as claimed in claims 5-7 characterized by controlling a mass flow rate of said mixture discharged from said means for receiving and conveying said mixture, said controlling includes determining a mass flow rate of said mixture downstream of said selectively injecting gas into said means for receiving and conveying said

mixture, comparing the determined mass flow rate with a preselected mass flow rate, and adjusting the mass flow rate.

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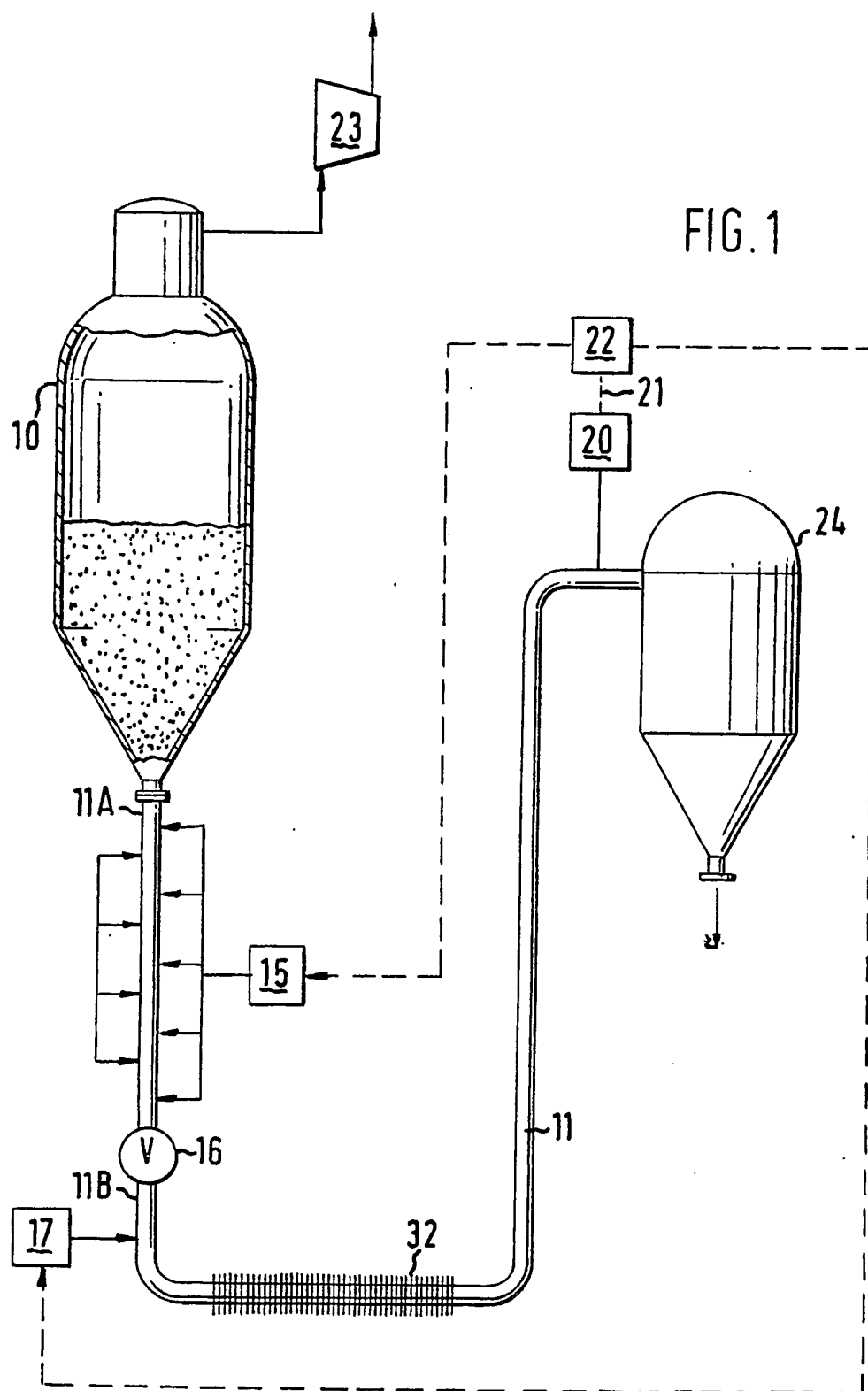
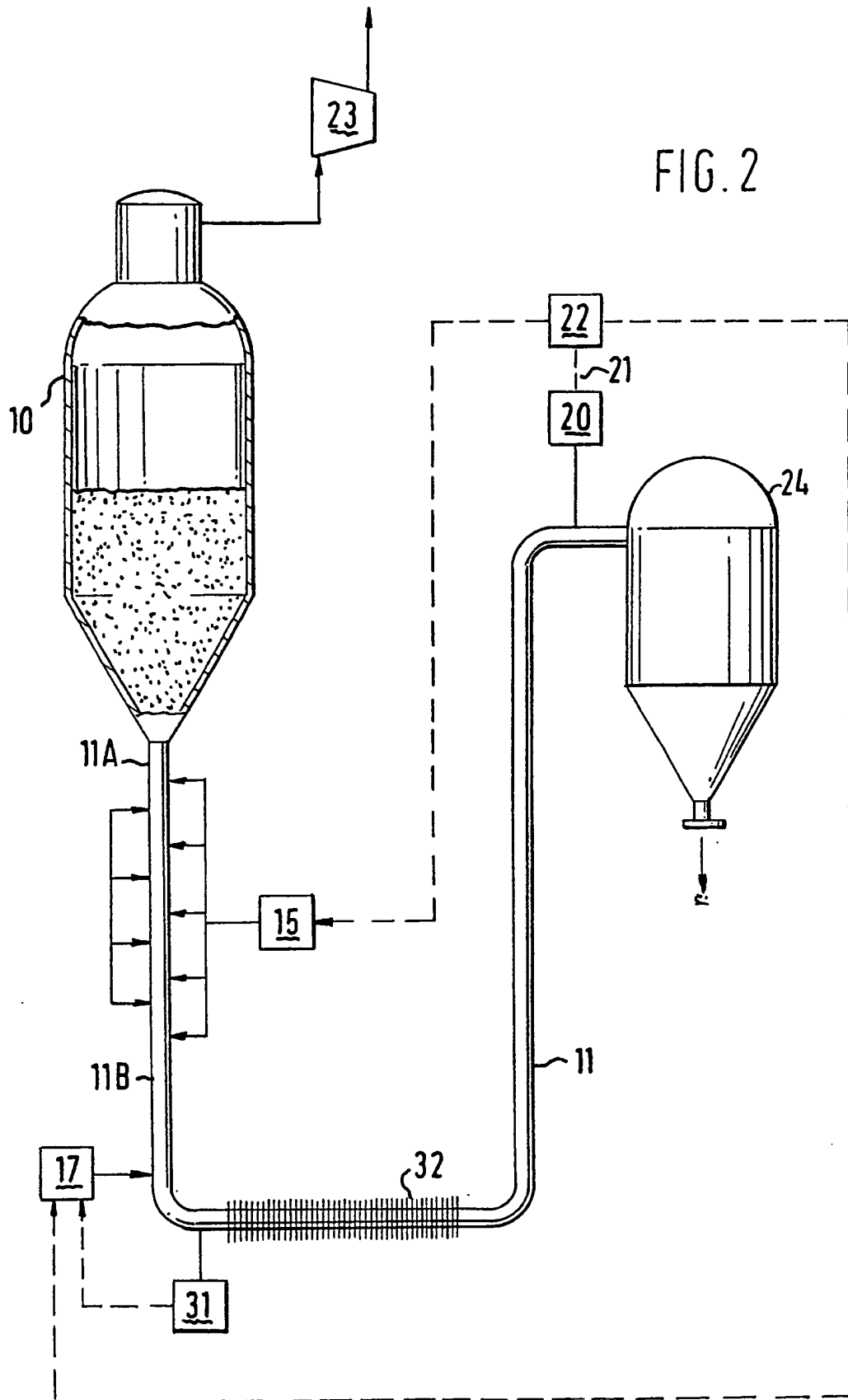


FIG. 2



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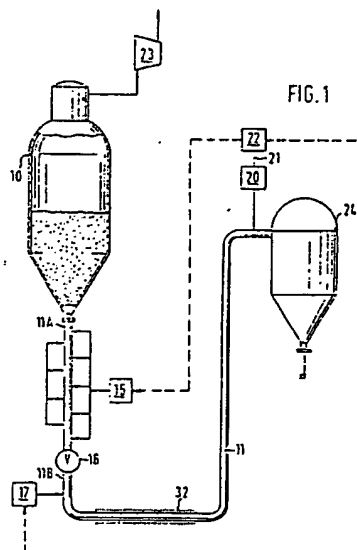
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54 **Stripping and depressurization of solids and gas mixture.**

57 An apparatus and method for stripping and depressurizing fine particulates mixed with gas discharged from a vessel operated at elevated temperature and pressure conditions to a low pressure vessel using a purge gas injected into a conduit designed for significant frictional pressure loss per unit length of conduit while maintaining a substantially constant velocity of the mixture conveyed.







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# EUROPEAN SEARCH REPORT

Application Number

EP 88 20 1998

DOCUMENTS CONSIDERED TO BE RELEVANT			
Category	Citation of document with indication, where appropriate, of relevant passages	Relevant to claim	CLASSIFICATION OF THE APPLICATION (Int. Cl. 4)
Y	EP-A-2 800 268 (DORR-OLIVER) * Page 9, line 1 - page 10, line 12; page 14, line 9 - page 16, line 3 *	1,5	C 10 J 3/84 B 01 J 3/02
A	---	3,7	
Y	EP-A-0 102 828 (EXXON) * Page 11, line 9 - page 12, line 3 *	1,5	
A	-----	2,6	
			TECHNICAL FIELDS SEARCHED (Int. Cl.4)
			C 10 J B 01 J
The present search report has been drawn up for all claims			
Place of search THE HAGUE		Date of completion of the search 08-02-1989	Examiner WENDLING J.P.
<b>CATEGORY OF CITED DOCUMENTS</b>			
X : particularly relevant if taken alone Y : particularly relevant if combined with another document of the same category A : technological background O : non-written disclosure P : intermediate document		T : theory or principle underlying the invention E : earlier patent document, but published on, or after the filing date D : document cited in the application L : document cited for other reasons ----- & : member of the same patent family, corresponding document	

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